

*Thrust Agency*



COMMONWEALTH OF KENTUCKY  
**PUBLIC SERVICE COMMISSION**

730 SCHENKEL LANE  
POST OFFICE BOX 615  
FRANKFORT, KY. 40602  
(502) 564-3940

March 2, 1983

Senator William L. Quinlan  
Chairman  
Joint Interim Committee on Energy  
Room 21 - Capitol Annex  
Frankfort, Kentucky 40601

Dear Senator Quinlan:

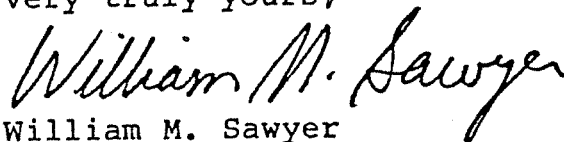
On September 25, 1979, the United States District Court for the western district of Kentucky ruled that the Kentucky Public Service Commission had no authority to regulate the rates of electric utilities in Kentucky that buy their power from the Tennessee Valley Authority. The court's ruling was based upon the fact that Congress gave TVA the power to set the retail rate for all customers who purchase electricity from TVA under a wholesale contract. The power of the federal government to set the retail rate for these utilities takes precedence over the power of the state to likewise set the rate. Accordingly, since 1979 the PSC has not exercised any jurisdiction over the retail rates of the following utilities operating in Kentucky: Hickman-Fulton RECC, Pennyrite RECC, Warren RECC, West Kentucky RECC, Tri-County Electric Membership Corporation, and Jellico Electric Company.

In January of this year, the PSC received correspondence from TVA stating that it was TVA's belief that the principle enunciated in the 1979 federal court decision would apply to service as well as rates. TVA thus contends that none of its wholesale customers operating in Kentucky are subject to any of the PSC's regulations governing the provision of electrical service to customers. The PSC has considered this matter and it is our conclusion that TVA is right on this point and that federal rather than state law governs the service as well as the rates of all TVA-supplied utilities. Since construction projects by utilities are also related to the rates and service of the utilities, the PSC believes it cannot legally certificate construction projects for these utilities. Accordingly, the PSC wishes to inform your committee that our agency will no longer regulate the rates, service, or construction of the aforementioned six utilities operating in Kentucky which purchase their electricity from the TVA.

Senator William L. Quinlan  
March 2, 1983  
Page Two

If you or any member of your committee have questions regarding this matter, please feel free to contact our agency at anytime.

Very truly yours,

A handwritten signature in cursive script that reads "William M. Sawyer". The signature is written in dark ink and is positioned above the typed name and title.

William M. Sawyer  
General Counsel



COMMONWEALTH OF KENTUCKY  
**PUBLIC SERVICE COMMISSION**

730 SCHENKEL LANE  
POST OFFICE BOX 615  
FRANKFORT, KY. 40602  
- (502) 564-3940

February 15, 1983

Mr. John Edd Walker  
Manager  
West Kentucky R.E.C.C.  
1218 West Broadway  
P. O. Box 589  
Mayfield, Kentucky 42066

Dear Mr. Walker:

Per Mr. William Sawyer's letter, we are returning to you all filed tariffs relating to the rendering of service by your utility which were on file with the Public Service Commission.

Very truly yours,

Jewell S. Rhody

Enclosures

Form for filing Rate Schedules

For All Area Served  
Community, Town or City

P. S. C. NO.....

Original SHEET NO. 1

West Kentucky Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P. S. C. NO.....  
SHEET NO.....

CLASSIFICATION OF SERVICE	
EMERGENCY LOAD CURTAILMENT PLAN	RATE PER UNIT
<p>REVISED FEBRUARY 1, 1979</p> <p>The plan presented herein is the guide to be used for load reduction to meet the emergency requirements of the Tennessee Valley Authority. The Emergency Load Co-ordinator, Curtis Carter, will be responsible for revisions to and the updating of the plan. A copy of the current plan will be maintained by the Manager, the Operating Superintendent and the Construction Superintendent.</p> <p>TVA can notify any of the following listed persons when load curtailment is necessary.</p> <ol style="list-style-type: none"> <li>1. Curtis Carter - Administrative Asst.-247-5871</li> <li>2. John Edd Walker - Manager -247-3236</li> <li>3. Joe Hargrove - Operating Supt. -247-4610</li> <li>4. Joe Shockley - Construction Supt. -247-1286</li> </ol> <p>Any of the persons listed above shall implement the plan as needed upon notification from the Tennessee Valley Authority.</p> <p>Records shall be made of phone calls and notifications, along with steps taken and areas affected when any portion of the plan is implemented. Times of phone calls shall be logged.</p>	
<p><b>CHECKED</b> Public Service Commission MAY 11 1981 by <i>B. Beckman</i> RATES AND TARIFFS</p>	

DATE OF ISSUE 4-26-81 DATE EFFECTIVE ~~2-1-79~~ 4-7-81

ISSUED BY John Edd Walker TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 242

dated 4-7-81

Form for filing Rate Schedules

For All Area Served  
Community, Town or City

P. S. C. NO.....

Original SHEET NO. 2

West Kentucky Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P. S. C. NO.....  
SHEET NO.....

CLASSIFICATION OF SERVICE	
EMERGENCY LOAD CURTAILMENT PLAN	RATE PER UNIT
<p>STEP 10: West Kentucky Rural Electric Cooperative Corporation will reduce its power consumption as follows:</p> <p>A. Thermostats on heating and cooling equipment in office and shops will be set to published desired settings of TVA. All unoccupied areas will be closed off if possible and unheated or uncooled.</p> <p>B. Cut off outside lighting except for security purposes. Reduce lighting to minimum in office and work areas.</p> <p>STEP 15: When notified by TVA, normal operating conditions and power use will be resumed.</p> <p>STEP 20: West Kentucky Rural Electric Cooperative Corporation will encourage voluntary load reduction by all consumers through announcements over the local news media.</p> <p>A. <u>Radio Stations:</u> WNGO, WXID, WYMC, WCBL, WCBL-FM, WNBS, and WAAW</p> <p>B. Newspapers: Mayfield Messenger, <u>Benton Tribune-Courier</u>, and Murray Ledger and Times</p> <p>C. Educational TV Station WKMU-ETV</p> <p>STEP 25: When advised by TVA, notification shall be given to the above news media, that all consumers may resume normal usage.</p>	<div data-bbox="1160 1524 1543 1747" style="border: 1px solid black; padding: 5px;"> <p style="text-align: center;"><b>CHECKED</b> Public Service Commission</p> <p style="text-align: center;">MAY 11 1981</p> <p style="text-align: center;">by <u>[Signature]</u></p> </div>

DATE OF ISSUE 4-26-81 DATE EFFECTIVE 2-1-79 4-7-81

ISSUED BY John Lee Mann TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.....

dated.....

Form for filing Rate Schedules

For All Area Served  
Community, Town or City

P. S. C. NO.....

West Kentucky Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

Original.....SHEET NO. 3

CANCELLING P. S. C. NO.....

.....SHEET NO.....

CLASSIFICATION OF SERVICE	
EMERGENCY LOAD CURTAILMENT PLAN	RATE PER UNIT
<p>STEP 30: Voltage Reduction</p> <p>Upon notification by TVA, West Kentucky RECC employees will operate the "43 EVR" switches in the Milburn, Pilot Oak and Coldwater Substations to lower the substation voltage five per cent. This will be done on the request of TVA as they normally operate this switch. No other action is contemplated for Step 30.</p>	
<p>STEP 35: Upon request from TVA, West Kentucky Rural Electric Cooperative Corporation will restore the "43 EVR" switches to normal at the Milburn, Pilot Oak and Coldwater Substations.</p>	
<p>STEP 40: Industrial Load Cutback</p> <p>Upon notification by TVA, West Kentucky Rural Electric Cooperative Corporation will notify General Tire and Rubber Company, whose load is over 5,000 kw demand, to reduce their load to a stage level (1 through 5) as requested by TVA. We shall take measures to assure that such reductions are made and maintained.</p>	
<p>STEP 45: Upon notification from TVA, we will notify General Tire that normal use can be resumed.</p>	

**CHECKED**  
General  
Public Service Commission  
MAY 11 1981  
by [Signature]  
RATES AND TARIFFS

DATE OF ISSUE 4-26-81 DATE EFFECTIVE ~~2-1-79~~ 4-7-81

ISSUED BY [Signature] TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 2412

dated 4-7-81

Form for filing Rate Schedules

For All Area Served  
Community, Town or City

P. S. C. NO.....

West Kentucky Rural Electric  
Cooperative Corporation

Original.....SHEET NO. 4

CANCELLING P. S. C. NO.....

Name of Issuing Corporation

.....SHEET NO.....

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

STEP 50: Interruption of Firm Load  
Upon notification by TVA we will interrupt firm load on a rotational basis by opening feed circuits from district substations or by opening reclosers and switches from lines feeding emergency facilities.  
Load reduction shall be implemented by de-energizing circuits for two (2) hours then re-energizing for four (4) hours.

West Kentucky Rural Electric Cooperative Corporation shall take measures so that service to essential loads, such as pumping stations, police and fire stations, radio stations, airports and others, can be maintained for public health and safety to an extent that is practicable.

The load Curtailment Program will be divided into six districts of implementation as listed below:

- I. Milburn Sub-Station  
Operator - I. W. Weatherly
- II. Hickory Grove Sub-Station  
Mayfield Sub-Station  
Operator - James Stovall
- III. Pilot Oak Substation  
Coldwater Sub-Station  
Operator - Joe Hargrove
- IV. Murray Sub-Station  
East Murray Sub-Station  
Operator - Wesley Greer
- V. Benton Sub-Station  
Hardin Sub-Station  
Operator - Joe Lovett
- VI. Gilbertsville Sub-Station  
Operator - Bill Satterwhite

In addition to the above operators for load switching, Joe Shockley, Johnny Jackson and Vernon Thomas will serve as alternates to be used where needed in the switching procedures.

An interruption schedule for the breakers in each sub-station is provided to the operator for each station.

CHECKED  
Public Service Commission  
MAY 11 1981  
by S. Richmond  
RATES AND TARIFFS

DATE OF ISSUE 4-26-81 DATE EFFECTIVE ~~7-1-79~~ 4-7-81

ISSUED BY John Lee Mann TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 242

dated 4-7-81

Form for filing Rate Schedules

For All Area Served  
Community, Town or City

P. S. C. NO. ....

Original ..... SHEET NO. 5

West Kentucky Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P. S. C. NO. ....  
..... SHEET NO. ....

CLASSIFICATION OF SERVICE		RATE PER UNIT
EMERGENCY LOAD CURTAILMENT PLAN		
STEP 55: When advised by TVA, service will be restored to normal on all circuits. Notification will be given to the news media that rotating power interruptions have ceased.		
<u>RADIO &amp; TV STATIONS</u>	<u>SHERIFFS</u>	
WNGO - Mayfield 247-5122	Graves - 247-4501	
WXID - Mayfield 247-5122	Kentucky State Police 856-3721	
WYMC - Mayfield 247-1430	Calloway 753-3151	
WCBL - Benton 527-3102	Marshall 527-3112	
WCBL FM - Benton 527-7716	Carlisle 628-3377	
WNBS - Murray 753-3411		
WAAW - Murray 753-3411		
WSJP - Murray 753-2400		
WKMU ETV-Mayfield-Murray 345-2377		
<u>NURSING HOMES</u>	<u>CLINICS</u>	
Meadowview 345-2116	Arlington Clinic 655-6231	
Cardinal Care 623-6696	Calvert City Clinic 395-4242	
Fern Terrace Lodge	753-7109	
<u>WATER DISTRICTS</u>	<u>SCHOOL SUPERINTENDENTS</u>	
Milburn 694-3225	Graves -	
Dexter 437-4179	Gyndel Garnett 247-2656	
Hickory 856-3117	Calloway	
or 247-6481	Jack Rose 753-3033	
South Graves 328-8455	Marshall -	
or 376-5552	Reed Conder 527-8628	
Consumers (121Hwy) 345-2455	Carlisle -	
or 247-7325	Joe Baker 628-5476	
Murray East 94 753-5200		
or 753-6612		
Murray West 94 753-3416		
or 753-1662		

**CHECKED**  
MAY 11 1981  
by *B. Beckmond*  
RATES AND TARIFFS

DATE OF ISSUE 4-26-81 DATE EFFECTIVE 2-1-79 4-2-81

ISSUED BY John Lee Mann TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 242

dated 4-7-81



Form for filing Rate Schedules

For .....All Area Served.....  
Community, Town or City

P. S. C. NO.....

.....Original.....SHEET NO. 1.....

West Kentucky Rural Electric  
Cooperative Corporation  
.....  
Name of Issuing Corporation

CANCELLING P. S. C. NO.....

.....SHEET NO.....

CLASSIFICATION OF SERVICE	
Schedule of Rules and Regulations	RATE PER UNIT
<p>SUBJECT: Billing</p> <p>POLICY: Bills will be rendered monthly and shall be paid at the office of Distributor or at other locations designated by Distributor or by mail.</p> <p>PROCEDURE: 1. Failure to receive bill will not release customer from payment obligation.</p> <p>2. The due date for payment of the bill will be 15 days after the day the bill is mailed to the customer/date of bill.</p> <p>3. Payment made after the due date will be subject to a late payment charge. The residential late payment charge will be computed as a charge of five (5) percent on the unpaid portion of the electric bill excluding other charges and sales tax. The late payment charge for other classes of service will be computed as a charge of five (5) percent on the first \$250.00 of the unpaid portion of the electric bill plus one (1) percent of the unpaid portion exceeding \$250.00, excluding other charges and sales tax.</p> <p>4. Should the due date of the bill fall on a Saturday, Sunday, or Holiday, the business day next following the due date will be held as a day of grace for delivery of payment.</p> <p>5. Postmarks will be used as evidence of date of payment for payments received by mail.</p>	<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p style="text-align: center;"><b>CHECKED</b></p> <p style="text-align: center;">Public Service Commission</p> <p style="text-align: center;">APR 20 1981</p> <p style="text-align: center;"><i>S. Beckmond</i></p> <p style="text-align: center;">MAILS AND TARIFFS</p> </div>

DATE OF ISSUE ..... 3-8-80 ..... DATE EFFECTIVE ..... 4-1-80 .....

ISSUED BY ..... *James Earl Adams* ..... TITLE ..... *Manager* .....  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.....

dated.....

Form for filing Rate Schedules

For All Area Served  
Community, Town or City

P. S. C. NO.....

.....Original.....SHEET NO. 2.....

West Kentucky Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P. S. C. NO.....

.....SHEET NO.....

CLASSIFICATION OF SERVICE

Schedule of Rules and Regulations

RATE  
PER UNIT

6. A collection fee of \$5.00 will be charged for each trip Distributor makes in an attempt to collect past due amounts from the customer, and also a service fee will be collected for reconnecting the service after disconnection for non-payment.

7. A bad check charge of \$5.00 will be made to customer for each check returned for insufficient funds.

8. A budget billing plan is available upon request for the residential consumers. Request for information may be made in person at any office of the Distributor, by phone, or by mail.

9. A Bank Draft plan is available upon request for all consumers. Request for information maybe made in person at any offices of the Distributor, by phone, or by mail.

10. A Deferred payment plan is available for Social Security recipients, Request for information may be made in person at any office of the Distributor, by phone, or by mail.

CHECKED  
Public Service Commission  
APR 20 1981  
by S. Heckmond  
RATES AND TARIFFS

DATE OF ISSUE 3-9-81 DATE EFFECTIVE 4-1-81

ISSUED BY James Lee Mann TITLE MANAGER  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.....

dated.....

Form for filing Rate Schedules

West Kentucky Rural Electric  
For Cooperative Corporation  
Community, Town or City

P. S. C. NO. 6

Original SHEET NO. 1

West Kentucky Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P. S. C. NO.  
SHEET NO.

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p>RESIDENTIAL RATE, Schedule RS-6</p> <p><u>Availability</u></p> <p>This rate shall apply only to electric service to a single family dwelling and its appurtenances, where the major use of electricity is for domestic purposes such as lighting, household appliances, and the personal comfort and convenience of those residing therein. Any such dwelling in which space is occasionally used for the conduct of business by a person residing therein may be served under this rate. Where a portion of a dwelling is used regularly for the conduct of business, the electricity consumed in that portion so used shall be separately metered and billed under the General Power Rate; if separate circuits are not provided by the customer, service to the entire premises shall be billed under the General Power Rate.</p> <p><u>Character of Service</u></p> <p>Alternating current, single-phase, 60 hertz. Voltage supplied shall be at the discretion of Distributor and shall be determined by the voltage available from distribution lines in the vicinity and/or other conditions. Multi-phase service shall be supplied in accordance with Distributor's standard policy.</p> <p><u>Base Charges</u></p> <p>Customer Charge: \$2.60 per delivery point per month</p> <p>Energy Charge:</p> <p>First 500 kilowatthours per month at 2.447 cents per kilowatt hour*</p> <p>Additional " " " " 1.797 " " kilowatt hour*</p> <p>*as increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges</p>	<p>RESIDENTIAL RATE, Schedule RS-6</p> <p>RATE PER UNIT</p> <p>Checked PUBLIC SERVICE COMMISSION FEB 09 1978 ENGINEERING DIVISION</p>

DATE OF ISSUE December 27, 1977 DATE EFFECTIVE Immediately

ISSUED BY *John Lee Williams* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6845

dated December 27, 1977

Form for filing Rate Schedules

West Kentucky Rural Electric  
For ~~Cooperative Corporation~~  
Community, Town or City

P. S. C. NO. 6

Original SHEET NO. 2

West Kentucky Rural Electric  
~~Cooperative Corporation~~  
Name of Issuing Corporation

CANCELLING P. S. C. NO. ....

..... SHEET NO. ....

CLASSIFICATION OF SERVICE	
RESIDENTIAL RATE SCHEDULE RS-6 (Page 2)	RATE PER UNIT
<p align="center"><u>Minimum Monthly Bill</u></p> <p>The customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum monthly bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.</p> <p align="center"><u>Payment</u></p> <p>Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.</p> <p align="center"><u>Single-Point Delivery</u></p> <p>The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed under this rate schedule.</p> <hr/> <p>Service is subject to Rules and Regulations of Distributor</p>	

CHECKED  
 PUBLIC SERVICE COMMISSION  
 FEB 09 1978  
 [Signature]  
 ENGINEERING DIVISION

DATE OF ISSUE.....December 27, 1977..... DATE EFFECTIVE.....Immediately.....

ISSUED BY J. H. Lull Warner TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6845

dated December 27, 1977

Form for filing Rate Schedules

West Kentucky Rural Electric  
For Cooperative Corporation  
Community, Town or City

P. S. C. NO. 6

Original SHEET NO. 3

West Kentucky Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P. S. C. NO.  
SHEET NO.

CLASSIFICATION OF SERVICE	
GENERAL POWER RATE - SCHEDULE GS-6	RATE PER UNIT
<p align="center"><u>Availability</u></p> <p>This rate shall apply to the firm power requirements for electric service to commercial, industrial, and governmental customers; institutional customers including, without limitation, churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and like customers; and other customers except those to whom service is available under other resale rate schedules.</p> <p align="center"><u>Character of Service</u></p> <p>Alternating current, single or three-phase, 60 hertz. Under A below power shall be delivered at a voltage available in the vicinity or agreed to by Distributor. Under B below power shall be delivered at a transmission voltage of 161 kV or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.</p> <p align="center"><u>Base Charges</u></p> <p>A. If the customer's demand for the month and its contract demand, if any, are each 5,000 kilowatts or less:</p> <p>Customer Charge: \$3.60 per delivery point per month</p> <p>Demand Charge:</p> <p>First 50 kilowatts of demand per month, no demand charge  Next 50 kilowatts of demand per month, at \$2.10 per kw  Excess over 100 kilowatts of demand per month, at \$2.20 per kilowatt</p>	

**CHECKED**  
PUBLIC SERVICE COMMISSION  
FEB 09 1978  
*[Signature]*  
MANAGING DIVISION

DATE OF ISSUE.....December 27, 1977..... DATE EFFECTIVE.....Immediately.....

ISSUED BY.....*John Lee Warner*..... TITLE.....Manager.....  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.....6845.....

dated.....December 27, 1977.....

Form for filing Rate Schedules

West Kentucky Rural Electric  
For ...Cooperative Corporation...  
Community, Town or City

P. S. C. NO. 6

Original SHEET NO. 4

West Kentucky Rural Electric  
...Cooperative Corporation...  
Name of Issuing Corporation

CANCELLING P. S. C. NO. ....  
SHEET NO. ....

CLASSIFICATION OF SERVICE

GENERAL POWER RATE - SCHEDULE GS-6 (Page 2)

RATE  
PER UNIT

Energy Charge:

First 500 kilowatts per month at	3.243	cents	per	kWh*
Next 14,500	"	"	"	" kWh*
Next 25,000	"	"	"	" kWh*
Next 60,000	"	"	"	" kWh*
Next 400,000	"	"	"	" kWh*
Additional	"	"	"	" kWh*

\*as increased or decreased in accordance with  
Appendix I to the Schedule of Rates and Charges

B. If either the customer's demand for the month or its contract demand is greater than 5,000 kilowatts:

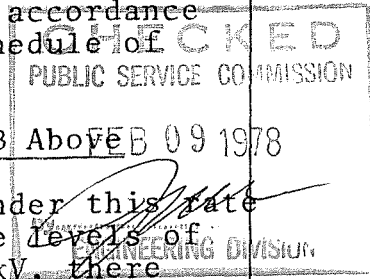
Customer Charge: \$1,000 per delivery point per month

Demand Charge: \$1.91 per kilowatt of demand per month  
Additional charge for any demand in excess of customer's contract demand: \$1.91 per kilowatt per month

Energy Charge: 0.993 cent per kilowatthour per month as increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges

Facilities Rental Charge Applicable Under B Above FEB 09 1978

There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kV or higher. For delivery at less than 161 kV, there shall be added to the customer's bill a facilities rental charge. This charge shall be 20 cents per kW per month except for delivery at voltages below 46 kV, in which case the charge



DATE OF ISSUE...December 27, 1977... DATE EFFECTIVE...Immediately...

ISSUED BY John Paul Warner TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6845

dated...December 27, 1977...

Form for filing Rate Schedules

West Kentucky Rural Electric  
For ...Cooperative Corporation...  
Community, Town or City

P. S. C. NO. 6

Original SHEET NO. 5

West Kentucky Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P. S. C. NO. ....

..... SHEET NO. ....

CLASSIFICATION OF SERVICE		
GENERAL POWER RATE - SCHEDULE GS-6 (Page 3)	RATE PER UNIT	
<p>shall be 55 cents per kW per month for the first 10,000 kW and 30 cents per kW per month for the excess over 10,000 kW. Such charge shall be applied to the customer's currently effective contract demand and shall be in addition to all other charges under this rate schedule including minimum bill charges.</p> <p style="text-align: center;"><u>Determination of Demand</u></p> <p>Distributor shall measure the demands in kilowatts of all customers having loads in excess of 50 kilowatts. The demand for any month shall be the higher of the highest average during any 30-consecutive-minute period of the month of (a) the load measured in kilowatts or (b) 85 percent of the load in kVA plus an additional 10 percent for that part of the load over 5,000 kVA, and such amount shall be used as the billing demand except that, under B above, the billing demand for any month shall in no case be less than the sum of (1) 40 percent of the first 5,000 kilowatts, (2) 70 percent of the next 45,000 kilowatts, and (3) 90 percent of all kilowatts in excess of 50,000 kilowatts of the higher of the currently effective contract demand or the highest billing demand established during the preceding 12 months.</p> <p style="text-align: center;"><u>Minimum Bill</u></p> <p>The monthly bill under A above shall not be less than the higher of (1) the base customer charge or (2) 70 percent of the base demand charge applied to the higher of (a) the currently effective contract demand or (b) the highest demand established during the preceding 12 months.</p> <p>The monthly bill under B above shall not be less than the base demand charge applied to the higher of (a) the currently effective contract demand or (b) the highest demand established during the preceding 12 months.</p>		

CHECKED  
PUBLIC SERVICE COMMISSION  
FEB 09 1978  
REGULATORY DIVISION

DATE OF ISSUE December 27, 1977 DATE EFFECTIVE Immediately

ISSUED BY John Lee Wynn TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6845

dated December 27, 1977

Form for filing Rate Schedules

West Kentucky Rural Electric  
For Cooperative Corporation  
Community, Town or City

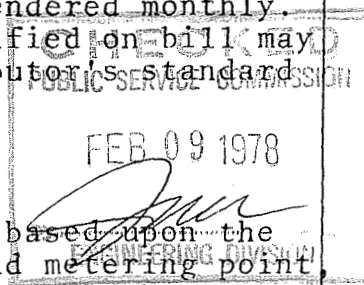
P. S. C. NO. 6

Original SHEET NO. 6

West Kentucky Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P. S. C. NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE	
GENERAL POWER RATE - SCHEDULE GS-6 (Page 4)	RATE PER UNIT
<p>Distributor may require minimum bills higher than those stated above.</p> <p style="text-align: center;"><u>Seasonal Service</u></p> <p>Customers who contract for service on a seasonal basis shall be limited to 1,500 kilowatts and shall pay the above charges plus 10 percent of the bill computed after any adjustments are applied. For such customers the minimum monthly bill provided for above shall not apply. Instead, such customers shall pay a minimum monthly bill of \$5.00 so long as service is connected; shall pay a minimum annual bill which shall in no case be less than (a) 3 cents per kilowatthour of the maximum monthly consumption for customers whose demand does not exceed 50 kilowatts or (b) \$10.00 per kilowatt of the maximum demand established for customers whose demand is over 50 kilowatts; and shall pay in addition the actual cost of connections and disconnections in excess of one of each per year.</p> <p style="text-align: center;"><u>Payment*</u></p> <p>Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.</p> <p style="text-align: center;"><u>Single-Point Delivery</u></p> <p>The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and</p>	



DATE OF ISSUE December 27, 1977 DATE EFFECTIVE Immediately

ISSUED BY [Signature] TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6845

dated December 27, 1977



Form for filing Rate Schedules

West Kentucky Rural Electric  
For Cooperative Corporation  
Community, Town or City

P. S. C. NO. 6

Original SHEET NO. 7

West Kentucky Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P. S. C. NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE	
GENERAL POWER RATE - SCHEDULE GS-6 (Page 5)	RATE PER UNIT
<p>metering point and at each different voltage shall be separately metered and billed under this rate schedule.</p> <hr/> <p>Service is subject to Rules and Regulations of Distributor.</p>	



DATE OF ISSUE December 27, 1977 DATE EFFECTIVE Immediately

ISSUED BY *Johnnie Hill Wynn* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6845

dated December 27, 1977

Form for filing Rate Schedules

West Kentucky Rural Electric  
For Cooperative Corporation  
Community, Town or City

P. S. C. NO. 6

Original SHEET NO. 8

West Kentucky Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P. S. C. NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE	
OUTDOOR LIGHTING RATE - SCHEDULE LS	RATE PER UNIT
<p style="text-align: center;"><u>Availability</u></p> <p>Available for service to street and park lighting systems, traffic signal systems, athletic field lighting installations (during prescribed use-period) and outdoor lighting for individual customers.</p>	
<p style="text-align: center;">PART A - CHARGES FOR STREET AND PARK LIGHTING SYSTEMS, TRAFFIC SIGNALS SYSTEMS, AND ATHLETIC FIELD LIGHTING INSTALLATIONS</p>	
<p>I. Energy Charge: 1.984 cents per kilowatthour as increased or decreased in accordance with Appendix to the Schedule of Rates and Charges</p>	
<p>II. Investment Charge</p> <p>The annual investment charge shall be 12 percent of the installed cost to Distributor's electric system of the facilities devoted to street and park lighting service specified in this Part A. Such installed cost shall be recomputed on July 1 of each year, or more often if substantial changes in the facilities are made. Each month, one-twelfth of the then total annual investment charge shall be billed to the customer. If any part of the facilities has not been provided at the electric system's expense or if the installed cost of any portion thereof is reflected on the books of another municipality or agency or department, the annual investment charge shall be adjusted to reflect properly the remaining cost to be borne by the electric system.</p>	

CHECKED  
PUBLIC SERVICE COMMISSION  
FEB 09 1978  
*[Signature]*  
ENGINEERING DIVISION

DATE OF ISSUE December 27, 1977 DATE EFFECTIVE Immediately

ISSUED BY John Lee Warner TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6845

dated December 27, 1977

Form for filing Rate Schedules

West Kentucky Rural Electric  
For Cooperative Corporation  
Community, Town or City

P. S. C. NO. 6

Original SHEET NO. 9

West Kentucky Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P. S. C. NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE	
OUTDOOR LIGHTING RATE - SCHEDULE LS (Page 2)	RATE PER UNIT
<p>Traffic signal systems and athletic field lighting installations shall be provided, owned, and maintained by and at the expense of the customer, except as Distributor may agree otherwise in accordance with the provisions of the paragraph next following in this Section II. The facilities necessary to provide service to such systems and installations shall be provided by and at the expense of Distributor's electric system, and the annual investment charge provided for first above in this Section II shall apply to the installed cost of such facilities.</p> <p>When so authorized by policy duly adopted by Distributor's governing board, traffic signal systems and athletic field lighting installations may be provided, owned, and maintained by Distributor's electric system for the customer's benefit. In such cases Distributor may require reimbursement from the customer for a portion of the initial installed cost of any such system or installation and shall require payment by the customer of an investment charge sufficient to cover all of Distributor's costs (except reimbursed costs), including appropriate overheads, of providing, owning, and maintaining such system or installation; provided that, for athletic field lighting installations, such investment charge shall in no case be less than 12 percent per year of such cost. Said investment charge shall be in addition to the annual investment charge on the facilities necessary to provide service to such system or installation as provided for in the preceding paragraph. Replacement of lamps and related glassware for traffic signal systems and athletic field installations provided under this paragraph shall be paid for under the provisions of paragraph A in Section III.</p>	<p><b>CHECKED</b> PUBLIC SERVICE COMMISSION FEB 09 1978 ENGINEERING DIVISION</p>

DATE OF ISSUE December 27, 1977 DATE EFFECTIVE Immediately

ISSUED BY W. Lee Lull Wanner TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6845

dated December 27, 1977

Form for filing Rate Schedules

West Kentucky Rural Electric  
For Cooperative Corporation  
Community, Town or City

P. S. C. NO. 6

Original SHEET NO. 10

West Kentucky Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P. S. C. NO.  
SHEET NO.

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING RATE - SCHEDULE LS (Page 3)

RATE  
PER UNIT

III. Replacement of Lamps and Related Glassware - Street and park lighting.

Customer shall be billed and shall pay for replacements as provided in paragraph B below, which shall be applied to all service for street and park lighting.

A. Distributor shall bill the customer monthly for such replacements during each month at Distributor's cost of materials, including appropriate storeroom expense.

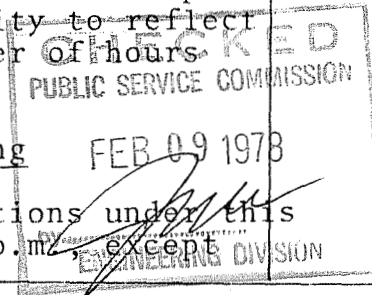
B. Distributor shall bill the customer monthly for one-twelfth of the amount by which Distributor's cost of materials, including appropriate storeroom expense, exceeds the product of 3 mills multiplied by the number of kilowatthours used for street and park lighting during the fiscal year immediately preceding the fiscal year in which such month occurs.

Metering

For any billing month or part of such month in which the energy is not metered or for which a meter reading is found to be in error or a meter is found to have failed, the energy for billing purposes for that billing month or part of such month shall be computed from the rated capacity of the lamps (including ballast) plus 5 percent of such capacity to reflect secondary circuit losses, multiplied by the number of hours of use.

Use-Period For Athletic Field Lighting

Service to athletic field lighting installations under this rate schedule shall not commence earlier than 7 p.m., except



DATE OF ISSUE December 27, 1977 DATE EFFECTIVE Immediately

ISSUED BY [Signature] TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6845

dated December 27, 1977

Form for filing Rate Schedules

West Kentucky Rural Electric  
For ...Cooperative Corporation.....  
Community, Town or City

P. S. C. NO. 6.....

Original SHEET NO. 11.....

West Kentucky Rural Electric  
Cooperative Corporation.....  
Name of Issuing Corporation

CANCELLING P. S. C. NO.....  
SHEET NO.....

CLASSIFICATION OF SERVICE																
OUTDOOR LIGHTING RATE - SCHEDULE LS (Page 4)		RATE PER UNIT														
<p>that the customer may be permitted to use up to 10 percent (not to exceed 10 kilowatts) of the total installed lighting capacity prior to commencement of such period. In the event the customer fails to restrict service in accordance with these requirements, it shall be billed under the General Power Rate.</p> <p style="text-align: center;"><u>Revenue and Cost Review</u></p> <p>Distributor's costs of providing service under Part A of this rate schedule are subject to review at any time and from time to time to determine if Distributor's revenues from the charges being applied are sufficient to cover said costs. If any such review discloses that revenues are either less or more than sufficient to cover the costs, Distributor shall revise the above investment charges so that revenues will be sufficient to cover said costs. Any such revision of the annual investment charge provided for first above in Section II of Part A of this rate schedule shall be by agreement between Distributor and TVA.</p> <p><u>PART B - CHARGES FOR OUTDOOR LIGHTING FOR INDIVIDUAL CUSTOMERS</u></p> <p style="text-align: center;"><u>Charge Per Fixture</u></p> <table border="1"> <thead> <tr> <th>Type of Fixture</th> <th>Lamp Size (Watts)</th> <th>Base Monthly Charge</th> </tr> </thead> <tbody> <tr> <td rowspan="5">Mercury Vapor or Incandescent*</td> <td>175</td> <td>\$ 3.00</td> </tr> <tr> <td>250</td> <td>3.50</td> </tr> <tr> <td>400</td> <td>4.75</td> </tr> <tr> <td>700</td> <td>7.75</td> </tr> <tr> <td>1,000</td> <td>10.00</td> </tr> </tbody> </table>			Type of Fixture	Lamp Size (Watts)	Base Monthly Charge	Mercury Vapor or Incandescent*	175	\$ 3.00	250	3.50	400	4.75	700	7.75	1,000	10.00
Type of Fixture	Lamp Size (Watts)	Base Monthly Charge														
Mercury Vapor or Incandescent*	175	\$ 3.00														
	250	3.50														
	400	4.75														
	700	7.75														
	1,000	10.00														

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PUBLIC SERVICE COMMISSION  
FEB 09 1978  
*[Signature]*  
ENGINEERING DIVISION

DATE OF ISSUE.....December 27, 1977..... DATE EFFECTIVE.....Immediately.....

ISSUED BY *John Lee Wynn* TITLE Manager.....  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6845.....

dated.....December 27, 1977.....

Form for filing Rate Schedules

West Kentucky Rural Electric  
 For Cooperative Corporation  
 Community, Town or City

P. S. C. NO. 6

Original SHEET NO. 12

CANCELLING P. S. C. NO. \_\_\_\_\_

West Kentucky Rural Electric  
Cooperative Corporation  
 Name of Issuing Corporation

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE			RATE PER UNIT
OUTDOOR LIGHTING RATE - SCHEDULE LS (Page 5)			
High Pressure Sodium	100	3.50	
	150	3.75	
	250	5.00	
	400	6.50	
	1,000	14.00	
*Incandescent fixtures not offered for new service.			
<p>The above charges in this Part B are limited to service from a photoelectrically controlled standard street lighting fixture installed on a pole already in place. If the customer wishes to have the fixture installed at a location other than on a pole already in place, Distributor may apply a monthly charge not to exceed \$2.00 per pole for additional poles required to serve the fixture from Distributor's nearest available source.</p> <p>When so authorized by policy duly adopted by Distributor's governing board, special outdoor lighting installations may be provided, owned, and maintained by Distributor's electric system. In such cases Distributor may require reimbursement from the customer for a portion of the initial installed cost of any such installation and shall require payment by the customer of monthly charges sufficient to cover all of Distributor's costs (except reimbursed costs), including appropriate overheads, of providing, owning, and maintaining such installations.</p>			
<p><u>Lamp Replacements</u></p> <p>Replacements of lamps and related glassware will be made in accordance with replacement policies of Distributor with out additional charge to the customer.</p>			

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 PUBLIC SERVICE COMMISSION  
 FEB 09 1978  
 [Signature]

DATE OF ISSUE December 27, 1977 DATE EFFECTIVE Immediately

ISSUED BY [Signature] TITLE Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6845

dated December 27, 1977

Form for filing Rate Schedules

West Kentucky Rural Electric  
For Cooperative Corporation  
Community, Town or City

P. S. C. NO. 6

Original SHEET NO. 13

West Kentucky Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P. S. C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE	
OUTDOOR LIGHTING RATE - SCHEDULE LS (Page 6)	RATE PER UNIT
<p style="text-align: center;"><u>Payment</u></p> <p>Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.</p> <hr/> <p>Service is subject to Rules and Regulations of Distributor.</p> <div style="text-align: right; border: 1px solid black; padding: 5px; margin-top: 20px;"> <p><b>CHECKED</b> PUBLIC SERVICE COMMISSION</p> <p>FEB 09 1978</p> <p>by <i>[Signature]</i> ENGINEERING DIVISION</p> </div>	

DATE OF ISSUE December 27, 1977 DATE EFFECTIVE Immediately

ISSUED BY *Walter Lee Adams* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6845

dated December 27, 1977

Form for filing Rate Schedules

West Kentucky Rural Electric  
For Cooperative Corporation  
Community, Town or City

P. S. C. NO.....

.....SHEET NO.....

West Kentucky Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P. S. C. NO.....

.....SHEET NO.....

CLASSIFICATION OF SERVICE			RATE PER UNIT																																			
APPENDIX "A"																																						
ADJUSTMENT ADDENDUM TO SCHEDULE OF RATES AND CHARGES																																						
Effective July 2, 1978																																						
<p>The following table lists the adjustments applicable to the designated rate schedules. All adjustments shall be applicable to bills rendered from meter readings taken for TVA and Distributor monthly billing cycles scheduled to begin on or after the effective date of this Adjustment Addendum.</p> <table border="1"> <thead> <tr> <th></th> <th style="text-align: center;">Energy Charge Per kWh</th> <th style="text-align: center;">Demand Charge Per kW of Billing Demand</th> <th></th> </tr> </thead> <tbody> <tr> <td>Wholesale Power Rate - WS</td> <td>Add 0.145¢</td> <td>Add \$1.45</td> <td rowspan="10" style="vertical-align: middle; text-align: center;">(I)</td> </tr> <tr> <td>Residential Rates - RS Series</td> <td>Add 0.523¢</td> <td>---</td> </tr> <tr> <td>General Power Rates - GS Series</td> <td></td> <td></td> </tr> <tr> <td>Customers billed under Part "A":</td> <td>---</td> <td>Add \$1.45*</td> </tr> <tr> <td>    First 15,000 kWh</td> <td>Add 0.592¢</td> <td>---</td> </tr> <tr> <td>    Additional kWh</td> <td>Add 0.150¢</td> <td>---</td> </tr> <tr> <td>Customers billed under Part "B":</td> <td></td> <td>Add \$1.60</td> </tr> <tr> <td>    First 20,000,000 kWh</td> <td>Add 0.194¢</td> <td>---</td> </tr> <tr> <td>    Additional kWh</td> <td>Add 0.190¢</td> <td>---</td> </tr> <tr> <td>Outdoor Lighting Rate - LS, Part A</td> <td>Add 0.263¢</td> <td></td> </tr> </tbody> </table>					Energy Charge Per kWh	Demand Charge Per kW of Billing Demand		Wholesale Power Rate - WS	Add 0.145¢	Add \$1.45	(I)	Residential Rates - RS Series	Add 0.523¢	---	General Power Rates - GS Series			Customers billed under Part "A":	---	Add \$1.45*	First 15,000 kWh	Add 0.592¢	---	Additional kWh	Add 0.150¢	---	Customers billed under Part "B":		Add \$1.60	First 20,000,000 kWh	Add 0.194¢	---	Additional kWh	Add 0.190¢	---	Outdoor Lighting Rate - LS, Part A	Add 0.263¢	
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Outdoor Lighting Rate - LS, Part A	Add 0.263¢																																					
<p>*Applicable only to billing demand in excess of 50 kilowatts.</p> <p>This addendum supersedes the addendum that became effective on July 2, 1977. The May, 1977 Appendix I to the Schedule of Rates and Charges remains in effect.</p>																																						

(I)

(I)

CHECKED  
PUBLIC SERVICE COMMISSION  
JUL 25 1978  
by: *[Signature]*  
ENGINEERING DIV.

DATE OF ISSUE June 30, 1978..... DATE EFFECTIVE July 2, 1978.....

ISSUED BY..... TITLE Manager.....  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7142.....

dated June 30, 1978.....



Form for filing Rate Schedules

West Kentucky Rural Electric  
For ...Cooperative Corporation  
Community, Town or City

P. S. C. NO. 6

Original SHEET NO. 15

West Kentucky Rural Electric  
Cooperative Corporation

CANCELLING P. S. C. NO. ....

Name of Issuing Corporation

..... SHEET NO. ....

CLASSIFICATION OF SERVICE		RATE PER UNIT
APPENDIX I		
(May 1977 Appendix to Schedule of Rates and Charges)		
The base energy charge in the designated rate schedules shall be adjusted as follows:		
	<u>Energy Charge per kWh</u>	
Wholesale Power Rate - WS		
Exempt kWh*		
Additional kWh	Add (1.00 x A)	
Residential Rates - RS Series		
First 500 kWh		
Additional kWh	Add (1.10 x A)	
General Power Rates - GS Series		
Customers billed under Part "A":		
First 15,000 kWh	Add (1.08 x A)	
Additional kWh	Add (1.03 x A)	
Customers billed under Part "B":		
First 20,000,000 kWh	Add (1.03 x A)	
Additional kWh	Add (1.00 x A)	
Outdoor Lighting Rate - LS, Part A	Add (1.06 x A)	
*Exempt kWh is defined as 550 kWh multiplied by the total number of residential customers served by Distributor during June preceding the beginning of each fiscal year (October 1-September 30) of application.		

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 PUBLIC SERVICE COMMISSION  
 FEB 09 1978  
 BY: *[Signature]*  
 MANAGER

DATE OF ISSUE December 27, 1977 DATE EFFECTIVE Immediately

ISSUED BY *[Signature]* TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6845

dated December 27, 1977

Form for filing Rate Schedules

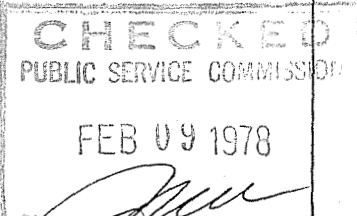
West Kentucky Rural Electric  
For Cooperative Corporation  
Community, Town or City

P. S. C. NO. 6

Original SHEET NO. 16

West Kentucky Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P. S. C. NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p>The amounts applicable for "A" under Energy Charge Per kWh shall be determined for each month by applying data from TVA's actual operations to the following formula. These calculated amounts will be published on or about the 15th of the month preceding the month of application and will be applicable to bills rendered from meter readings taken for TVA and Distributor monthly billing cycles scheduled to begin on or after the second day of each calendar month beginning July 2, 1977.</p> $A = \frac{C(B - 0.750¢) + F(E - 0.750¢)}{.95(D-G)}$	
	

DATE OF ISSUE December 27, 1977 DATE EFFECTIVE Immediately

ISSUED BY [Signature] TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6845

dated December 27, 1977

Form for filing Rate Schedules

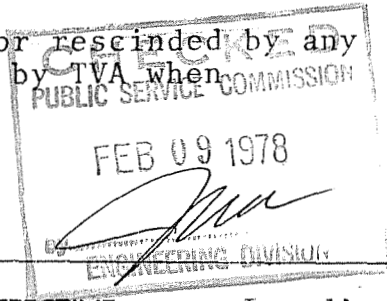
West Kentucky Rural Electric  
 For ... Cooperative Corporation .....  
 Community, Town or City

P. S. C. NO. 6 .....  
*Original* SHEET NO. 17 .....

West Kentucky Rural Electric  
 Cooperative Corporation .....  
 Name of Issuing Corporation

CANCELLING P. S. C. NO. ....  
 SHEET NO. ....

CLASSIFICATION OF SERVICE	
APPENDIX I (Page 2)	RATE PER UNIT
<p>where:</p> <p>A - Amount of increase or decrease in cents per kWh for the month of application for changes in the costs of fuel and of power and energy receipts from other electric power systems.</p> <p>B - Fuel expense in cents per kWh for net commercial thermal generation for the second preceding month.</p> <p>C - Total net generation from commercial thermal generating units in kWh for the second preceding month.</p> <p>D - Total sales of energy in kWh during the second preceding month.</p> <p>E - Expense in cents per kWh of purchased power and interchange (billed economy and nonreplacement energy) received for the second preceding month.</p> <p>F - Total amount of purchased power and interchange (billed economy and nonreplacement energy) received for the second preceding month.</p> <p>G - Total amount of exempt energy sold under Wholesale Power Rate WS during second preceding month.</p> <p>This appendix may be revised, superseded, or rescinded by any Adjustment Addendum subsequently published by TVA when approved by this Commission.</p>	



DATE OF ISSUE ..... December 27, 1977 ..... DATE EFFECTIVE ..... Immediately .....

ISSUED BY Debra Lee Brown TITLE ..... Manager .....  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. .... 6845 .....

dated ..... December 27, 1977 .....

Form for filing Rate Schedules

For All Area Served.....

Community, Town or City

P. S. C. NO. 44.....

Original..... SHEET NO. 1.....

West Kentucky Rural Electric  
Cooperative Corporation

CANCELLING P. S. C. NO. ....

Name of Issuing Corporation

..... SHEET NO. ....

CLASSIFICATION OF SERVICE

Schedule of Rules and Regulations

RATE  
PER UNIT

1. Application for Service. Each prospective Customer desiring electric service may be required to sign Distributor's standard form of application for service or contract before service is supplied by the Distributor.

2. Deposit. A deposit or suitable guarantee approximately equal to twice the average monthly bill may be required of any Customer before electric service is supplied. Distributor may at its option return deposit to Customer after one year. Upon termination of service, deposit may be applied by Distributor against unpaid bills of Customer, and if any balance remains after such application is made, said balance shall be refunded to Customer.

3. Point of Delivery. The point of delivery is the point, as designated by Distributor, on Customer's premises where current is to be delivered to building or premises. All wiring and equipment beyond this point of delivery shall be provided and maintained by Customer at no expense to Distributor.

4. Customer's Wiring--Standards. All wiring of Customer must conform to Distributor's requirements and accepted modern standards, as exemplified by the requirements of the National Electrical Safety Code and the National Electrical Code.

5. Inspections. Distributor shall have the right, but shall not be obligated, to inspect any installation before electricity is introduced or at any later time, and reserves the right to reject any wiring or appliances not in accordance with Distributor's standards; but such inspection or failure to inspect or reject shall not render Distributor liable or responsible for any loss or damage resulting from defects in

DATE OF ISSUE June 13, 1977..... DATE EFFECTIVE 7-9-77.....

ISSUED BY James M. ... TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. ....

dated.....

For All Area Served

Community, Town or City

P. S. C. NO. 4

Original SHEET NO. 2

West Kentucky Rural Electric  
Cooperative Corporation

Name of Issuing Corporation

CANCELLING P. S. C. NO.

SHEET NO.

CLASSIFICATION OF SERVICE

Schedule of Rules and Regulations

RATE  
PER UNIT

the installation, wiring, or appliances, or from violation of Distributor's rules, or from accidents which may occur upon Customer's premises.

6. Underground Service Lines. Customers desiring underground service lines from Distributor's overhead system must bear the excess cost incident thereto. Specifications and terms for such construction will be furnished by Distributor on request.

7. Customer's Responsibility for Distributor's Property. All meters, service connections, and other equipment furnished by Distributor shall be, and remain, the property of Distributor. Customer shall provide a space for and exercise proper care to protect the property of Distributor on its premises, and, in the event of loss or damage to Distributor's property arising from neglect of Customer to care for same, the cost of the necessary repairs or replacements shall be paid by Customer.

8. Right of Access. Distributor's identified employees shall have access to Customer's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to Distributor.

9. Billing. Bills will be rendered monthly and shall be paid within ten (10) days from date of bill at the office of Distributor. Failure to receive bill will not release Customer from payment obligation. Bills paid on or before the final date of payment shall be payable at the net rates. Should the final day for payment of the bill at the net rates fall on a Sunday or holiday, the business day next following the final date will be held as a day of grace for delivery of payment. Net rate remittances received by mail

DATE OF ISSUE June 13, 1977 DATE EFFECTIVE 7-9-77

ISSUED BY [Signature] TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. ....  
dated.....

Form for filing Rate Schedules

For All Area Served  
Community, Town or City

P. S. C. NO. 4

Original SHEET NO. 3

CANCELLING P. S. C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

West Kentucky Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Schedule of Rules and Regulations	RATE PER UNIT
<p>after the time limit for payment of said net rates will be accepted by Distributor if the incoming envelope bears United States Post Office date stamp of the final date for payment of the net amount or any date prior thereto.</p> <p><u>Late Payment Charges (Customers Served Under Residential Rate)</u> To any amount of customer's monthly bill for electric service remaining unpaid after due date specified on bill, said due date being 10 days after billing date, there shall be added a late payment charge equal to 10 percent of such unpaid amount.</p> <p><u>Late Payment Charges (Customers Served Under General Power Rate)</u> To any amount of customer's monthly bill for electric service remaining unpaid after due date specified on bill, said due date being 10 days after billing date, there shall be added a late payment charge equal to 10 percent of the first \$250.00 of such unpaid amount plus 1 percent of any portion of such unpaid amount exceeding \$250.00. To any amount remaining unpaid 30 days after said due date, there shall be added an additional charge of 1 percent of the then unpaid amount. Thereafter, an additional 1 percent of any unpaid amount shall be added for each succeeding 30-day period until the amount is paid in full.</p> <p>Should bill not be paid as above, Distributor may discontinue service after 3 days written notice, however, disconnection will not be made within 20 days after the mailing of a customer's bill.</p> <p>10. <u>Discontinuance of Service by Distributor:</u> Distributor may refuse to connect or may discontinue service for the violation of any of its Rules and Regulations, or for violation of any of the provisions of the Schedule of Rates and Charges, or of the application of Customer or contract with Customer. Distributor may discontinue service to Customer for the theft of current or the appearance of current theft devices on the premises of Customer. The discontinuance of service by Distributor for any causes as stated in this rule does not</p>	

DATE OF ISSUE June 13, 1977 DATE EFFECTIVE 7-9-77

ISSUED BY [Signature] TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. \_\_\_\_\_  
dated \_\_\_\_\_

Form for filing Rate Schedules

For All Area Served  
Community, Town or City

P. S. C. NO. 4

Original SHEET NO. 4

West Kentucky Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P. S. C. NO.  
SHEET NO.

CLASSIFICATION OF SERVICE	
Schedule of Rules and Regulations	RATE PER UNIT
<p>release Customer from his obligation to Distributor for the payment of minimum bills as specified in application of Customer or contract with Customer.</p> <p>11. <u>Reconnection Charges.</u> Whenever service is reconnected, customer will be required to pay a charge of \$5.00; provided however that, when such reconnection is performed after normal office hours, such charge shall be \$25.00. Higher charges than those specified may apply when special circumstances warrant.</p> <p>12. <u>Termination of Contract by Customer.</u> Customers who have fulfilled their contract terms and wish to discontinue service must give at least three (3) days' written notice to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve Customer from any minimum or guaranteed payment under any contract or rate.</p> <p>13. <u>Service Charges for Temporary Service.</u> Customers requiring electric service on a temporary basis may be required by Distributor to pay all costs for connection and disconnection incidental to the supplying and removing of service. This rule applies to circuses, carnivals, fairs, temporary construction, and the like.</p> <p>14. <u>Interruption of Service.</u> Distributor will use reasonable diligence in supplying current, but shall not be liable for breach of contract in the event of, or for loss, injury, or damage to persons or property resulting from, interruptions in service, excessive or inadequate voltage, single-phasing, or otherwise unsatisfactory service, whether or not caused by negligence.</p>	

DATE OF ISSUE June 13, 1977 DATE EFFECTIVE 7-9-77

ISSUED BY [Signature] TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. ....  
dated.....

Form for filing Rate Schedules

For All Area Served

Community, Town or City

P. S. C. NO. 17

Original

SHEET NO. 5

West Kentucky Rural Electric  
Cooperative Corporation

CANCELLING P. S. C. NO. \_\_\_\_\_

Name of Issuing Corporation

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

Schedule of Rates and Regulations

RATE  
PER UNIT

15. Voltage Fluctuations Caused by Customer. Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to Distributor's system. Distributor may require Customer, at his own expense, to install suitable apparatus which will reasonably limit such fluctuations.

16. Additional Load. The service connection, transformers, meters, and equipment supplied by Distributor for each Customer have definite capacity, and no addition to the equipment or load connected thereto will be allowed except by consent of Distributor. Failure to give notice of additions or changes in load, and to obtain Distributor's consent for same, shall render Customer liable for any damage to any of Distributor's lines or equipment caused by the additional or changed installation.

17. Standby and Resale Service. All purchased electric service (other than emergency or standby service) used on the premises of Customer shall be supplied exclusively by Distributor, and Customer shall not, directly or indirectly, sell, sublet, assign, or otherwise dispose of the electric service or any part thereof.

18. Notice of Trouble. Customer shall notify Distributor immediately should the service be unsatisfactory for any reason, or should there be any defects, trouble, or accidents affecting the supply of electricity. Such notices, if verbal, should be confirmed in writing.

19. Non-standard Service. Customer shall pay the cost of any special installation necessary to meet his peculiar requirements for service at other than standard voltages, or for the supply of closer voltage regulation than required by standard practice.

DATE OF ISSUE June 13, 1977

DATE EFFECTIVE 7-9-77

ISSUED BY John W. Adams

TITLE Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. \_\_\_\_\_

dated \_\_\_\_\_



Form for filing Rate Schedules

For ALL Area Served  
Community, Town or City

P. S. C. NO. 4

.....Original.....SHEET NO. 6

West Kentucky Rural Electric  
Cooperative Corporation

CANCELLING P. S. C. NO. ....

Name of Issuing Corporation

.....SHEET NO. ....

CLASSIFICATION OF SERVICE

Schedule of Rules and Regulations

RATE  
PER UNIT

20. Meter Tests. Distributor will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy. Distributor will make additional tests or inspections of its meters at the request of Customer. If tests made at Customer's request show that the meter is accurate within two percent (2%), slow or fast, no adjustment will be made in Customer's bill, and the testing charge of Four Dollars (\$4.00) per meter will be paid by Customer. In case the test shows meter to be in excess of two percent fast, then the customer's bill, for the period during which the meter error is known to have existed, shall be recomputed and the account adjusted on the basis of the test. In the event the period during which the meter error existed is unknown, then the customer's bill shall be recomputed for one-half (1/2) of the elapsed time since the last previous test but in no case to exceed twelve (12) months except in the following case. If time for periodic test has overrun to the extent that one-half (1/2) of the time elapsed since the last previous test exceeds twelve (12) months, the refund shall be for the twelve (12) months as specified above; and in addition thereto, a like refund for those months exceeding the periodic test period. In case the test shows meter to be in excess of two percent slow then the Customer's bill, for the period during which the meter error is known to have existed, may be recomputed and the account adjusted on the basis of the test. In the event the period during which the meter error existed is unknown, then the Customer's bill may be recomputed for one-half (1/2) of the elapsed time since the last previous test but in no case to exceed twelve (12) months.

21. Relocation of Outdoor Lighting Facilities.

Distributor shall, at the request of Customer, relocate or change existing Distributor-owned equipment. Customer shall reimburse Distributor for such changes at actual cost including appropriate

DATE OF ISSUE June 13, 1977

DATE EFFECTIVE 7-9-77

ISSUED BY James W. Adams  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. ....

dated .....

Form for filing Rate Schedules

For ALL Area Served  
Community, Town or City

P. S. C. NO. 4

Original SHEET NO. 7

CANCELLING P. S. C. NO.

SHEET NO.

West Kentucky Rural Electric  
Cooperative Corporation

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule of Rules and Regulations

RATE  
PER UNIT

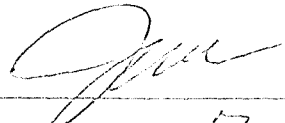
overheads.

22. Billing Adjusted to Standard Periods. The demand charges and the blocks in the energy charges set forth in the rate schedules are based on billing periods of approximately one month. In the case of the first billing of new accounts (temporary service, cotton gins, and other seasonal customers excepted) and final billings of all accounts (temporary service excepted) where the period covered by the billing involves fractions of a month, the demand charges and the blocks of the energy charge will be adjusted to a basis proportionate with the period of time during which service is extended.

23. Scope. This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from Distributor, and applies to all service received from Distributor, whether the service is based upon contract, agreement, signed application, or otherwise. A copy of this schedule, together with a copy of Distributor's Schedule of Rates and Charges, shall be kept open to inspection at the offices of Distributor.

24. Revisions. These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time. Such changes, when effective, shall have the same force as the present Rules and Regulations.

25. Conflict. In case of conflict between any provision of any rate schedule and the Schedule of Rules and Regulations, the rate schedule shall apply.



DATE OF ISSUE June 13, 1977

DATE EFFECTIVE 7-9-77

ISSUED BY John Lee Williams TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. ....  
dated.....

Form for filing Rate Schedules

For Entire Area Served  
Community, Town or City

P.S.C. NO. 1

West Kentucky Rural Electric  
Cooperative Corporation

Original SHEET NO. 1

Name of Issuing Corporation

CANCELLING P.S.C. NO.

SHEET NO.

CLASSIFICATION OF SERVICE		RATE PER UNIT
<p>The Company will install underground distribution lines to a residential subdivision under the following conditions:</p> <ol style="list-style-type: none"> <li>1. The subdivision being developed must consist of a tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings.</li> <li>2. Developer or owner of subdivision shall be required to advance to the Company an amount equal to one and 50/100 dollars (\$1.50) per foot of primary line to offset the cost of underground distribution system within the utility service areas. This deposit is not refundable.</li> <li>3. The Company will construct underground distribution facilities in the subdivision adequate to render single phase 120/240 volt service.</li> <li>4. Three phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be borne by the applicant.</li> <li>5. Developer or successor in title shall grant a right-of-way satisfactory to the Company for the installation, operation and maintenance of its underground facilities.</li> <li>6. The developer will provide the secondary service lines to the residence from service pedestal located on easement. The Company shall credit the applicant fifty</li> </ol>		

DATE OF ISSUE May 31, 1973

DATE EFFECTIVE June 7, 1973

ISSUED BY [Signature] Manager TITLE P.O. Box 589, Mayfield, Ky. 42066  
Name of Officer ADDRESS

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. \_\_\_\_\_ dated \_\_\_\_\_

[Signature]

Form for filing Rate Schedules

For Entire Area Served

Containing \_\_\_\_\_

P.S.C. NO. 1

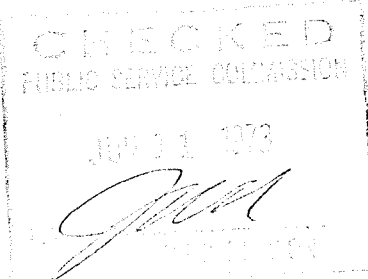
West Kentucky Rural Electric  
Cooperative Corporation

Original SHEET NO. 2

CANCELLING P.S.C. NO. \_\_\_\_\_

Name of Issuing Corporation

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE		RATE PER UNIT
<p>dollars (\$50.00) for the difference in the cost of overhead service lines to the applicant's meter base. Service lines to the house shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made.</p>		
7.	For all developments that do not meet the conditions set forth in paragraph 1 above, underground distribution will be installed provided an advance to the Company is made in an amount equal to the difference between the Company's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.	
8.	Estimated cost differential <u>per foot</u> of conductor for residential service is thirty five cents (35¢).  Estimated cost differential per foot of conductor for primary service is two and 15/100 dollars (\$2.15).	
		

DATE OF ISSUE May 31, 1973

DATE EFFECTIVE June 7, 1973

ISSUED BY [Signature] Manager TITLE P.O.Box 589, Mayfield, Ky. 42066  
Name of Officer ADDRESS

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. \_\_\_\_\_ dated \_\_\_\_\_

Form for filing Rate Schedules

For Entire Area Served  
Community, Trigg Co. City

P.S.C. NO. 1

Original SHEET NO. 3

West Kentucky Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

Electric service for subdivisions in resort areas:

The Developer shall furnish a plat to the Cooperative on which right-of-way easement is dedicated for the installation, operation, and maintenance of electric facilities. The approved plat shall then be recorded by the Developer with the County Court Clerk with a copy of the recorded plat being furnished the Cooperative.

For each subdivision or section thereof to be provided with electric facilities, the Cooperative shall design and stake the lines in such a manner as to most economically serve the development. The Developer shall pay the estimated cost of primary extensions to be constructed.

Service connections to primary extensions shall be made for residences of permanent construction upon application for membership in the Cooperative.

For a period of ten years after completion date of the extension, the Cooperative shall make a refund to the Developer for each lot of the subdivision on which service to a permanent residence has been connected. The amount of refund per service connected shall be the amount contributed by the Developer for the primary extension divided by the total lots to be served from the extension. The Cooperative shall make refunds only during the months of January and February of each year of the refund period provided the Developer has given written notification of the refund due. After the end of the ten-year period, no refund shall be made.

The Cooperative shall own and maintain all electric distribution facilities which it installs in the subdivision and shall have the right and privilege to extend from these facilities to serve other consumers beyond the boundary of the subdivision.

DATE OF ISSUE June 18, 1973

DATE EFFECTIVE July 1, 1973

ISSUED BY

[Signature]  
Name of Officer

Manager TITLE P.O. Box 589, Mayfield, Ky. 42066

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. \_\_\_\_\_ dated \_\_\_\_\_

ARR

For All Area Served  
Community, Town or City

P. S. C. NO. 3

Original SHEET NO. 62

CANCELLING P. S. C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

West Kentucky Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

POLICY ON INSPECTIONS & FEES	RATE PER UNIT
All wiring by consumers must conform to specifications of the distributor and the latest edition of the National Electric Code.	(N)
1. New service inspection fees shall be paid with application for service, or, at the time of issuance of meter base.	
2. Additional wiring inspection fee shall be paid at the time of consumer's report to the Cooperative of the proposed addition.	
3. Inspection fees to be charged as listed below:	
(a) Meter pole service	\$ 5.00
(b) 60Amp service complete w/branch circuits	5.00
(c) 100" " " " "	8.00
(d) 200" " " " "	12.00
(e) 400" " " " "	15.00
(f) Service Entrance Only (when additional wiring requires a change in service entrance equipment)	8.00
4. Re-inspection fee of wiring installations previously turned down will be \$5.00.	
5. The fee for commercial wiring will be based on the number of circuits rather than the size of entrance. Fee will be for the cost of labor only in performing inspection.	(N)

FEB 14 1975

DATE OF ISSUE February 14, 1975 DATE EFFECTIVE April 1, 1975

ISSUED BY [Signature] TITLE Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. \_\_\_\_\_  
dated \_\_\_\_\_

WEST KENTUCKY RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR Entire Area Served  
P.S.C. Ky. No. 4  
Original Sheet No. 7  
Cancelling P.S.C. Ky. No. \_\_\_\_\_  
Sheet No. \_\_\_\_\_

RULES AND REGULATIONS

"DISTRIBUTION LINE EXTENSIONS TO MOBILE HOMES"

(N)

(1) All extensions of up to 150 feet from the nearest facility shall be made without charge.

(2) Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a "customer advance for construction" of fifty (\$50) dollars in addition to any other charges required by the utility for all customers. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.

(3) For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet, plus fifty (\$50) dollars.

(a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.

(b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.

(4) When an extension of the utility's line to serve an applicant or group of applicants amounts to more than 1,000 feet per customer, the utility will require the total cost of the excessive footage over 1,000 feet per customer to be deposited with the utility by the applicant or applicants, based on the average estimated cost per foot of the total extension.

Each customer receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the utility shall refund to the customer or customers who paid for the excessive footage the cost of 1,000 feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid the utility. After the end of the refund period no refund will be required to be made.

OCT 2 5 1975

It is understood that in all of the above cases, no refunds shall be made to any customer who did not make the advance originally.

DATE OF ISSUE 10 8 75 DATE EFFECTIVE Oct 1 1975  
Month Day Year Month Day Year  
ISSUED BY [Signature] Manager 1218 W. Broadway, Mayfield, KY.  
Name of Officer Title Address

IN COMPLIANCE WITH ADMINISTRATIVE CASE NO. 146  
Dated February 2, 1973

West Kentucky Rural Electric Cooperative Corporation recently constructed thirty-five underground services in a subdivision that contains approximately fifty lots. The total cost for the residential services as constructed was \$16,900.96.

WKRECC has a continuing construction contract with Griffin Electric Company, Owensboro, Kentucky, and based on their contract for the same period as the above construction, overhead line to serve these thirty-five houses would have been \$9,963.16.

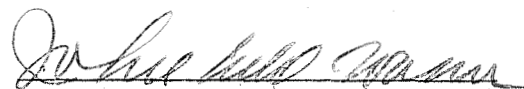
Attached is a list of the units and the installation cost that would have been used for overhead construction.

The subdivider was charged \$100 per lot for underground service to offset the difference in cost. The \$100 is based on 100-foot frontage.

In this particular subdivision the subdivider will pay this Cooperative \$5,000.

The difference in the cost of the overhead and underground is \$6,937.80.

In the attached tariff, we have asked \$1.50 per foot on primary line rather than the \$1.00 per front footage. It has been the policy of the Cooperative for the subdivider to build the service line, but no reimbursement was made from the \$100 per lot.



John Edd Walker

Manager



GRIFFIN ELECTRIC COMPANY  
Owensboro, Kentucky

Construction Contract

30-6	1	\$ 61.31
35-5	17	1,327.53
35-4	3	252.15
40-5	2	191.86
A1	6	69.18
A2	9	156.78
A5	7	187.53
A5-1	4	153.40
E1-1	2	26.40
E1-2	19	329.08
F4-1	2	33.46
F1-2	19	373.16
K11	2	8.76
M2-1	22	462.44
4ACSR	6440	442.30
1/0 TRIPLOX	115	28.10
25KVA	4	1,252.32
50KVA	8	8,828.08
75KVA	1	670.23
		<u>9,854.07</u>
		Tax 109.09
		<u>9,963.16</u>

Total Underground	16,900.96	
Total Overhead	<u>9,963.16</u>	
	6,937.80	Diff. 41%

Now have 35 Underground Consumers